

Environmental Assessment of Ogoniland Site Specific Fact Sheets

PEETEEH- K.DERE



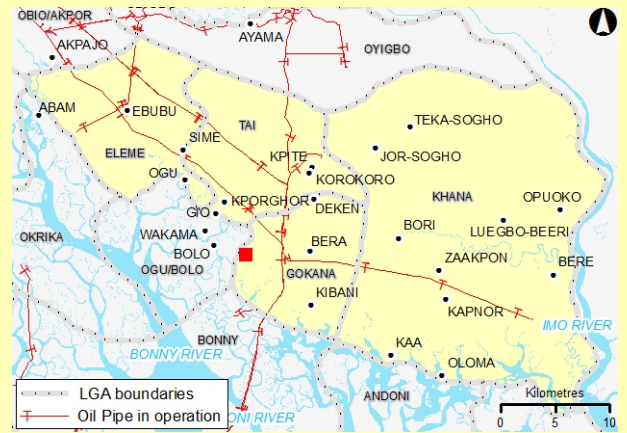
This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.

July 2011

I - Site Description

Site Name	PEETEEH- K.DERE
Site Number	qc_019-013
LGA	GOKANA
Main community	BOOBANABE DERE
Surrounding communities	BOOBANABE DERE DERE PEETEEH DERE PEETEH DERE
Investigated area (ha)	16.44
Category	PPMC Crude Pipeline
Eastings (WGS 84, Zone 32N)	305563
Northings (WGS 84, Zone 32N)	515262



<p>Recommendations for risk reduction</p>	<ul style="list-style-type: none"> - Communities should be informed in community meetings about health and safety precautions. - A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health. - The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted. - Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out. - Impacted swamps and creeks should be demarcated and appropriate signage put in place to indicate that the area is impacted. - Floating oil on the surface, if any, should be collected and treated off site. - The site should be remodelled to prevent run off from the contaminated area into the downstream swamps. - Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented. - Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up. - A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site. - A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination. - A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community. - While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.
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II - Oilfield Infrastructure Type

Wells	No
Flowstations	No
Manifolds	No
Flaresites	No
Oil pipeline in operation	No
NNPC crude line	24" NNPC BONNY - P.H. REFINERY TRUNKLINE
NNPC product line	No

III - Spill History

Spills reported by SPDC	No
Spill reported by community	Yes

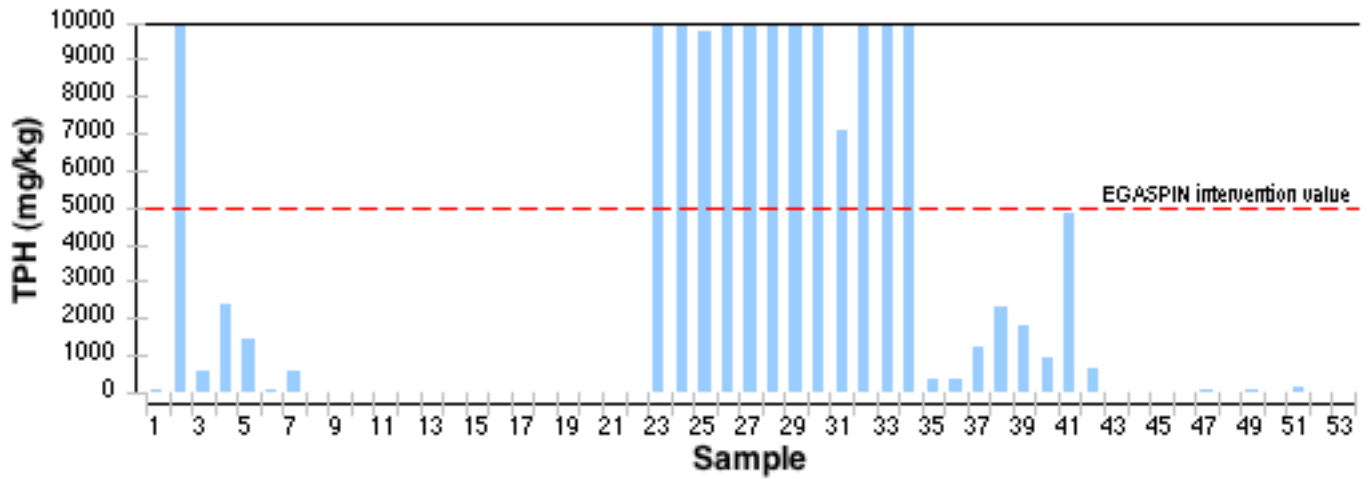
IV - Data Screening

Assessment criteria

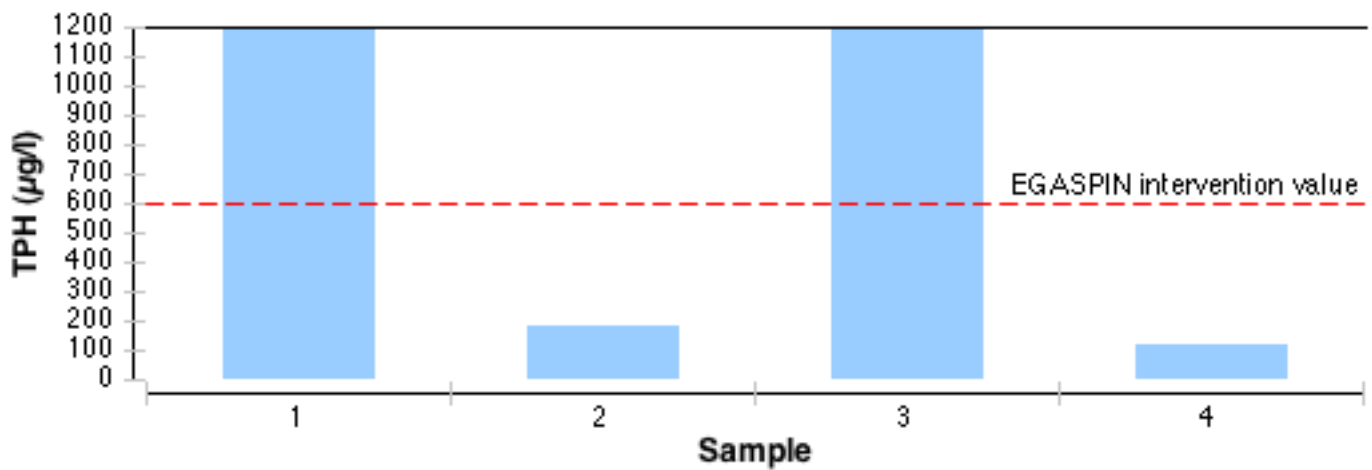
Soil contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)
Groundwater contamination	Nigerian standards EGASPIN (intervention value 600 µg/l; target value 50 µg/l)
Sediment contamination	Nigerian standards EGASPIN (intervention value 5000 mg/kg; target value 50 mg/kg)
Drinking water contamination	WHO guidelines (benzene: 10 µg/l) Nigerian drinking water standards (mineral oils: 3 µg/l)

Number of soil samples	53
Deepest investigation (m)	5.5
Maximum soil TPH (mg/kg)	28,300.000
Number of soil measurements greater than EGASPIN intervention value	13
Deepest sample greater than EGASPIN (m)	5
Number of soil measurements below 1m	38
Number of soil measurements below 1m greater than EGASPIN intervention value	10
Number of ground water samples	4
Maximum groundwater TPH (µg/l)	5,650
Number of groundwater measurements greater than EGASPIN intervention value	2
Number of community well samples	0
Presence of hydrocarbons in community wells	Not applicable
Number of CL sediment samples	1
Maximum CL sediment TPH (mg/kg)	32,600.000
Number of CL sediment measurements greater than EGASPIN intervention value	1
Presence of hydrocarbons in sediment above EGASPIN intervention value	Yes

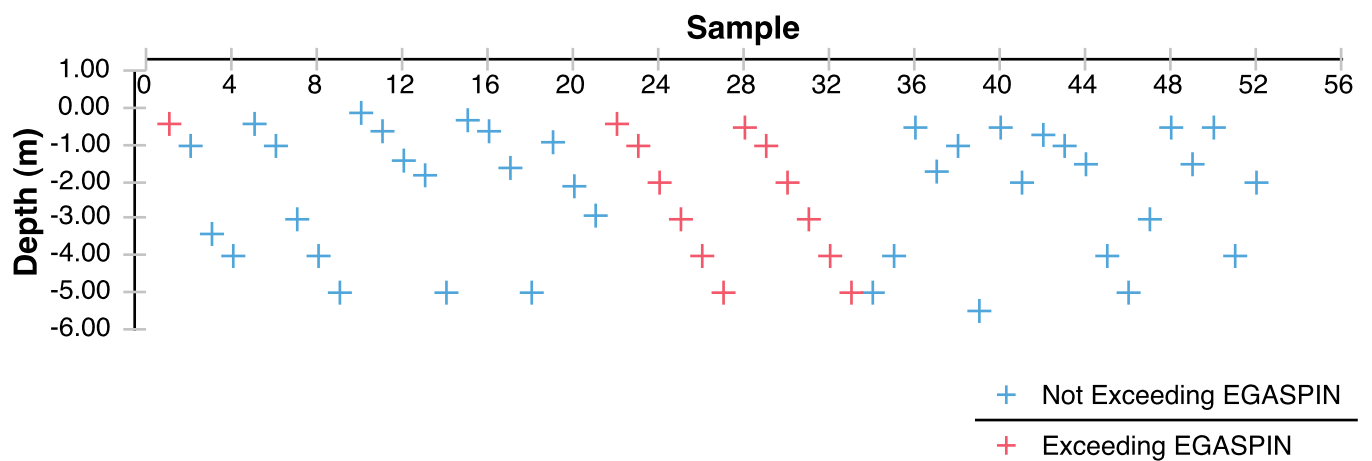
Soil Samples



Groundwater Samples



Soil Samples depth



Satellite image of the site



Sampling location map



Oil Facilities

- SPDC Right of way
- w** Wells
- Manifold
- ▲ FlowStation
- Pipeline
- NNPC Crude
- NNPC Refined product
- + SPDC Oil Pipe in operation

Soil samples

- Grassplot centroid
- Soil samples
- Soil Samples from GW monitoring well
- Grassplot sampling area
- Approximate site investigation area (that area does not correspond to contamination extent).
- Others**
- ▲ Air quality sampling
- Fish tissue sampling
- Sediment samples from Acquatic team
- Water Samples from Acquatic team

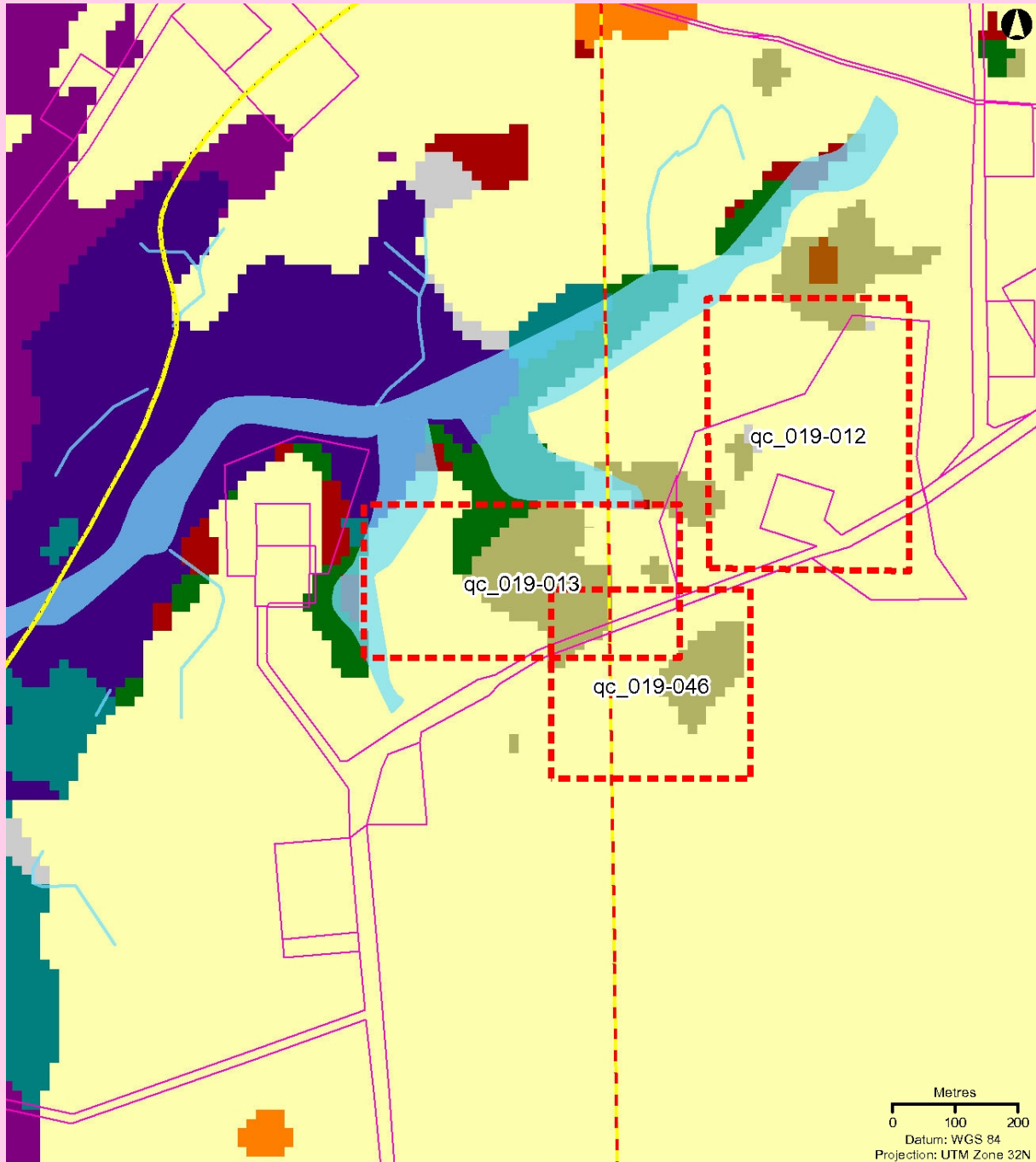
Water samples

- ▲ Rainwater samples (Community)
- ★ Bore-well (community)
- ★ Hand-dug well (community)
- Free-Phase samples
- ◆ Groundwater sample
- s w Surface water
- w Water sample taken from an oil well
- ▲ Drilling well

Metres
0100

Datum: WGS 84
Projection: UTM Zone 32N

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Oil Facilities

- SPDC Right of way (ROW)
- w** Wells
- Manifold
- ▲ FlowStation
- Pipeline
- NNPC Crude
- NNPC Refined product
- SPDC Oil Pipe in operation

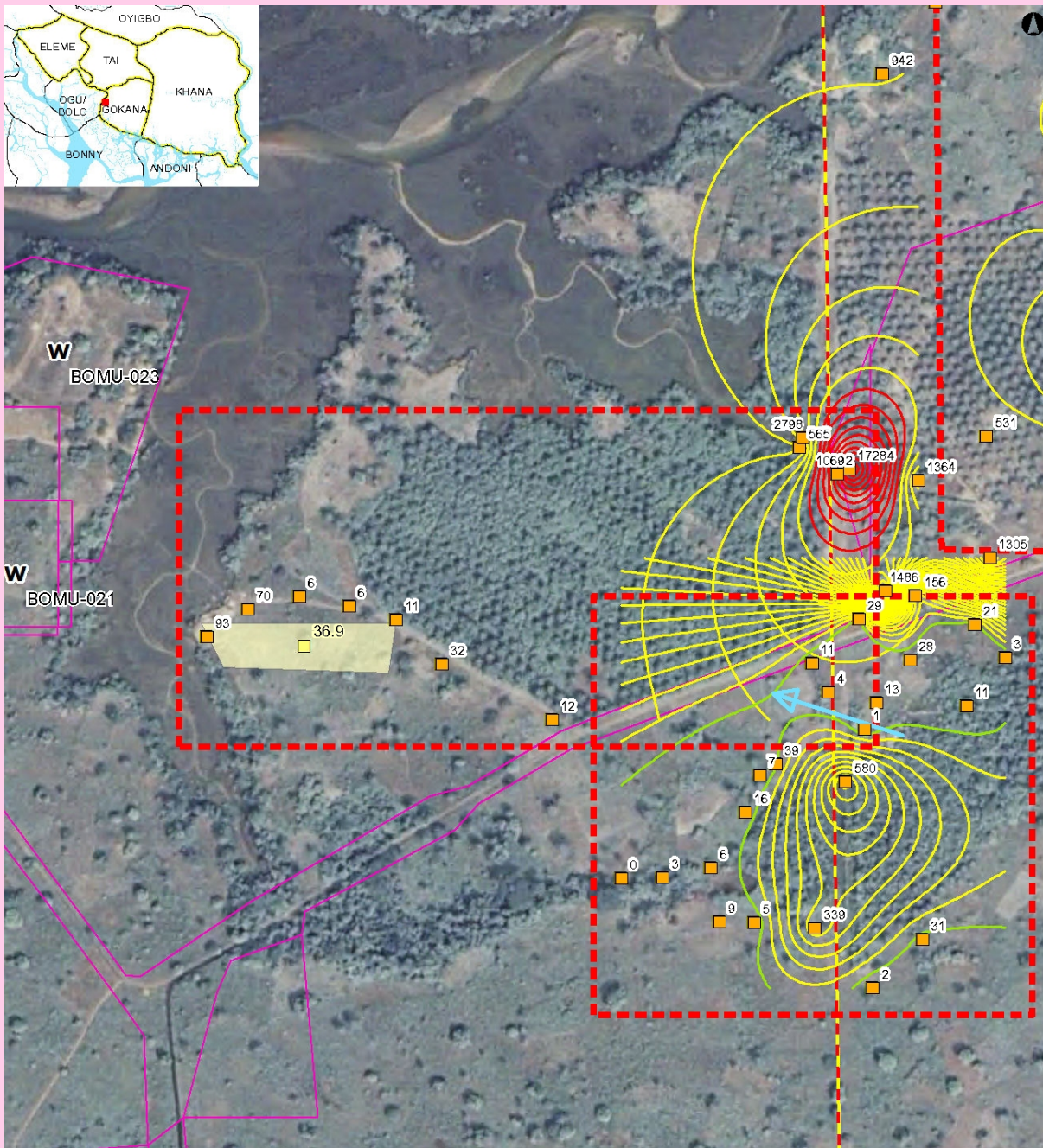
Approximate site investigation area (that area does not correspond to contamination extent).

- Tree plantation
- Farmland, low tree cover
- Farmland, high tree cover
- Fallow land
- Riparian forest, including fresh water swamp forest
- Forest on former beach ridge
- Mangrove
- Mangrove, degraded
- Urban
- Bare soil, terrestrial
- Bare soil, mud flat
- Water

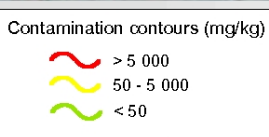
Source:
land cover 2007
from Aster imagery

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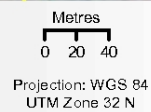
Soil Contamination Map



- Oil Facilities**
- SPDC Right of way (ROW)
 - w Wells
 - Manifold
 - ▲ FlowStation
 - Pipeline
 - NNPC Crude
 - NNPC Refined product
 - SPDC Oil Pipe in operation



- Soil samples**
- Soil samples
 - Grassplot centroid
 - Grassplot sampling area
 - Investigated area
 - Groundwater flow direction



— Approximate site investigation area (that area does not correspond to contamination extent).

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The values shown next to soil sample points represent the average TPH value for all samples taken from the borehole at that location.

Ground photograph



VII - Sample List

Soil sample list

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2204221	354.000	5.00	305819	515627
2204344	348.000	4.00	305759	515357
2204404	1,210.000	0.50	305759	515357
2204752	2,320.000	1.70	305845	515333
2204776	1,770.000	1.00	305819	515627
2205082	936.000	5.50	305845	515333
2205381	4,820.000	0.50	305819	515627
2205719	638.000	2.00	305759	515357
2208745	611.000	1.00	305761	515364
2208790	10,500.000	0.40	305761	515364
2208881	1,440.000	4.00	305761	515364
2209532	2,400.000	3.40	305761	515364
2248974	not analyzed for TPH	0.70	305360	515240
2248997	14.500	1.60	305433	515242
2249015	19.400	1.40	305397	515249
2249027	30.100	1.80	305397	515249
2249033	0.101	5.00	305397	515249
2249037	0.349	2.10	305467	515232
2249063	36.100	1.00	305500	515200
2249088	18.400	1.50	305580	515160
2249108	21.000	4.00	305500	515200
2249125	6.430	4.00	305330	515220
2249149	94.600	5.00	305360	515240
2249171	20.200	3.00	305500	515200
2249182	60.600	0.50	305580	515160
2249202	22.800	0.10	305397	515249
2249215	22.600	1.50	305360	515240
2249258	BDL	0.60	305397	515249
2249305	28.300	0.30	305433	515242
2249368	10.100	0.90	305467	515232
2249408	not analyzed for TPH	5.00	305330	515220
2249438	40.000	0.40	305330	515220
2249482	36.900	-	305401	515213
2249499	112.000	0.50	305500	515200
2249620	574.000	1.00	305330	515220
2249717	BDL	4.00	305580	515160
2249736	BDL	5.00	305433	515242
2249776	27.900	0.60	305433	515242
2249956	BDL	3.00	305330	515220
2250104	27.000	2.90	305467	515232

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
2250135	14.300	2.00	305500	515200
2536832	20,200.000	0.50	305786	515338
2536833	11,000.000	1.00	305786	515338
2536834	7,060.000	2.00	305786	515338
2536835	10,300.000	3.00	305786	515338
2536837	10,400.000	4.00	305786	515338
2536838	10,100.000	5.00	305786	515338
2536841	16,900.000	0.40	305795	515341
2536842	12,900.000	1.00	305795	515341
2536845	9,720.000	2.00	305795	515341
2536846	28,300.000	3.00	305795	515341
2536847	21,300.000	4.00	305795	515341
2536848	12,600.000	5.00	305795	515341

Groundwater sample list

Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing
2537568	2,810	305757	515359
2574052	116	305761	515631
2574054	5,650	305845	515333
2574069	177	305782	515364

Sediment sample list

Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Easting	Northing
2536840	32,600.000	305741	515370

Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

Terminology

Site number	Reference number allocated by UNEP to identify a study site
Area (ha)	Estimated surface area (in hectares) of a given study site
Well	Oil well, also referred to as a production well
Fugro well	New well installed by Fugro at UNEP's request to enable scientific sampling and monitoring
Community well	Wells belonging to communities which are used to collect water for drinking and sanitation needs
Contamination contour	Maps that display the geographical distribution of oil contamination concentrations in an analyzed receptor
Flare site	Indicates whether the burning of unwanted gas through a pipe (or flare) takes place at a given site
Flow station	Separation facilities (also called gathering centres) which separate natural gas and water from crude oil extracted from production wells
Incident number	Numbers as supplied from the SPDC oil spills database
Manifold	An arrangement of piping or valves designed to control, distribute and often monitor fluid flow

Abbreviations

BDL	Below Detection Limit
CL	Contaminated Land
EGASPIN	Environmental Guidelines and Standards for Petroleum Industries in Nigeria
GW	groundwater
LGA	Local Government Area
mbgs	metre/s below ground surface
NNPC	Nigerian National Petroleum Corporation
SPDC	Shell Petroleum Development Company of Nigeria
TPH	total petroleum hydrocarbons
UNEP	United Nations Environment Programme

Explanatory Note

1. The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
2. Spill reported by SPDC has the date format YYYYMMDD
3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the exceedences above intervention values. Actual values are given in the sample tables.
5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location