

# Environmental Assessment of Ogoniland Site Specific Fact Sheets

## WIIKAYAKO- KPEAN



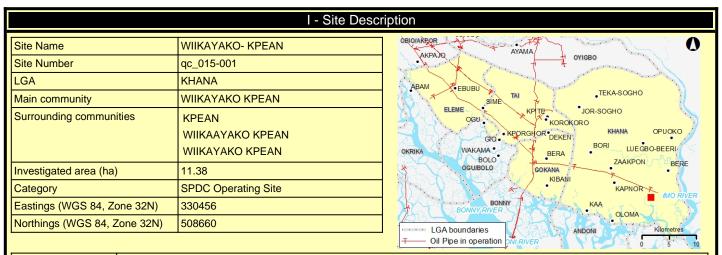
This fact sheet is part of a series prepared as part of the Environmental Assessment of Ogoniland by the United Nations Environment Programme (UNEP). It provides the observations and results from one of the individual sites studied in detail, plus the specific risk reduction measures for follow-up action.

This fact sheet should be read in conjunction with the main assessment report available at: www.unep.org/nigeria.



## Site fact sheet

See Guide to content and terminology on last page.



# Recommendations for risk reduction

- Communities should be informed in community meetings about health and safety precautions.
- A community based security and surveillance system should be put in place so that there is voluntary compliance with the restrictions which are needed to protect public health.
- The impacted area should be demarcated and appropriate signage put in place to indicate that the site is impacted.
- Highly contaminated core areas should be fenced and guarded until emergency cleanup measures have been carried out.
- Floating oil on the surface, if any, should be collected and treated off site.
- The site should be remodelled to prevent run off from the contaminated area into the downstream swamps.
- Runoff from the area should be monitored and if necessary collected and treated while the cleanup plan is developed and implemented.
- Additional soil sampling along with trial pits should be done at the contaminated site to delineate the site to be excavated for clean up.
- A detailed plan should be prepared for clean up of the contaminated soil and risk reduction at site.
- A system of ground water monitoring wells should be installed to act as early warning for communities which are not yet impacted by ground water contamination.
- A detailed plan should be prepared for clean up of the contaminated water and risk reduction in the community.
- While undertaking the clean up, management of excavation water should be handled properly to ensure that no pollutants are emitted into the environment without control.

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II - Oilfield Infrastructure Type						
Wells	YORLA-010 (producing)					
Flowstations	No					
Manifolds	No					
Flaresites	No					
Oil pipeline in operation	No					
NNPC crude line	No					
NNPC product line	No					
	III - Spill Histor	у				
Spills reported by SPDC	Incident Number	Incident Date				
	2001_00088	20010430				
	1997_00220	19970930				
Spill reported by community	Yes					
	IV - Data Screen	ing				
Assessment criteria	TV Data Solosii					
Soil contamination	Nigorian atandarda FCACDIN (interventian va	lua F000 mallan taraat valua F0 mallan				
Groundwater contamination	Nigerian standards EGASPIN (intervention val Nigerian standards EGASPIN (intervention val					
Sediment contamination	Nigerian standards EGASPIN (intervention val					
Drinking water contamination		de 5000 mg/kg, target value 50 mg/kg)				
Difficing water contamination	WHO guidelines (benzene: 10 μg/l) Nigerian drinking water standards (mineral oils: 3 μg/l)					
Number of soil samples		45				
Deepest investigation (m)		3.5				
Maximum soil TPH (mg/kg)		8,200.000				
Number of soil measurements g	reater than EGASPIN intervention value	5				
Deepest sample greater than EG	GASPIN (m)	3				
Number of soil measurements be	elow 1m	27				
Number of soil measurements below 1m greater than EGASPIN intervention value		2				
Number of ground water samples		2				
Maximum groundwater TPH (μg/l)		358,000				
Number of groundwater measurements greater than EGASPIN intervention value		1				
Number of community well samples		0				
Presence of hydrocarbons in community wells		Not applicable				
Number of CL sediment samples	S	0				
Trainibol of GE Godinion Gampios						

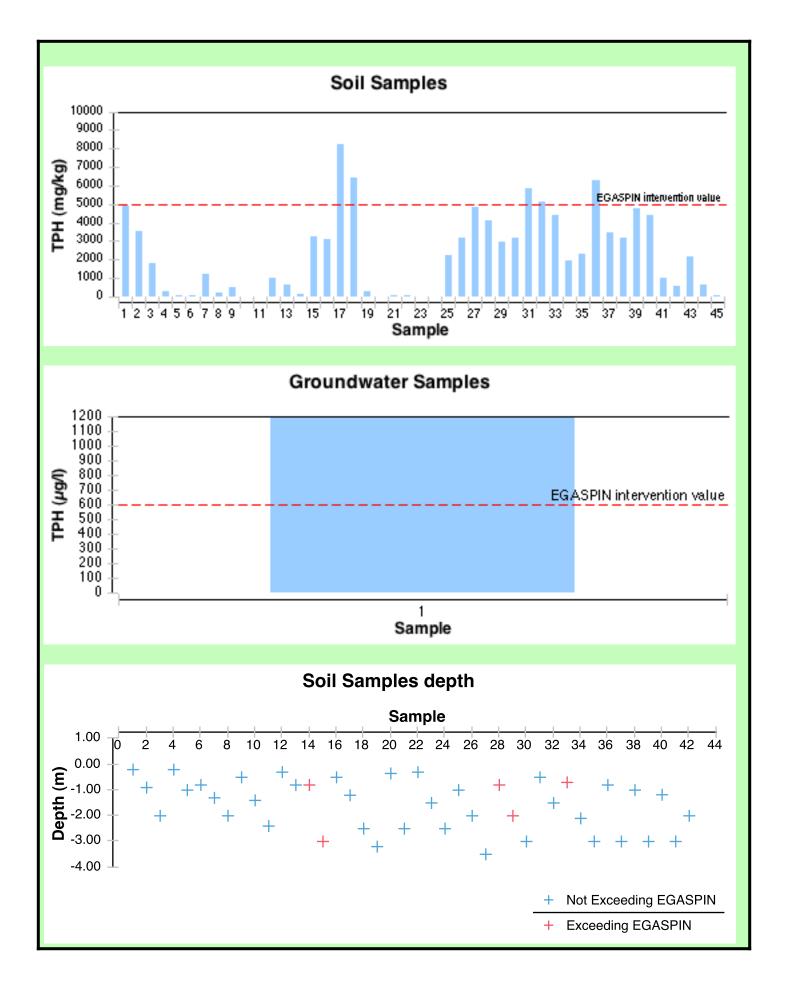
Not applicable

Not applicable

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Maximum CL sediment TPH (mg/kg)

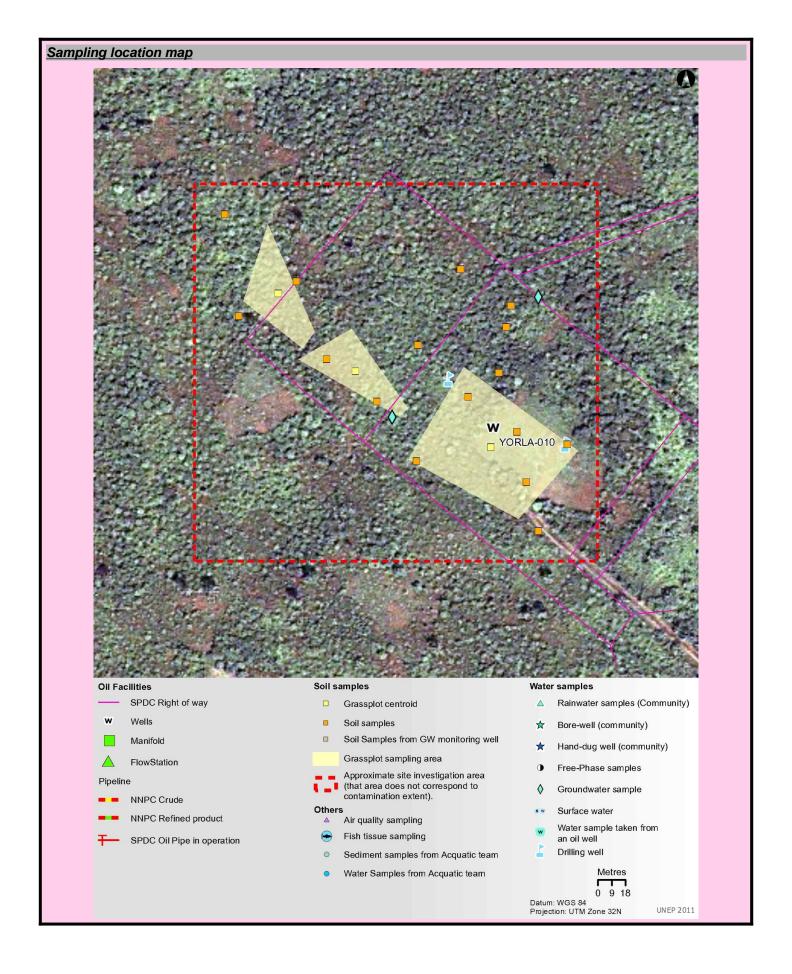
Number of CL sediment measurements greater than EGASPIN intervention value Presence of hydrocarbons in sediment above EGASPIN intervention value



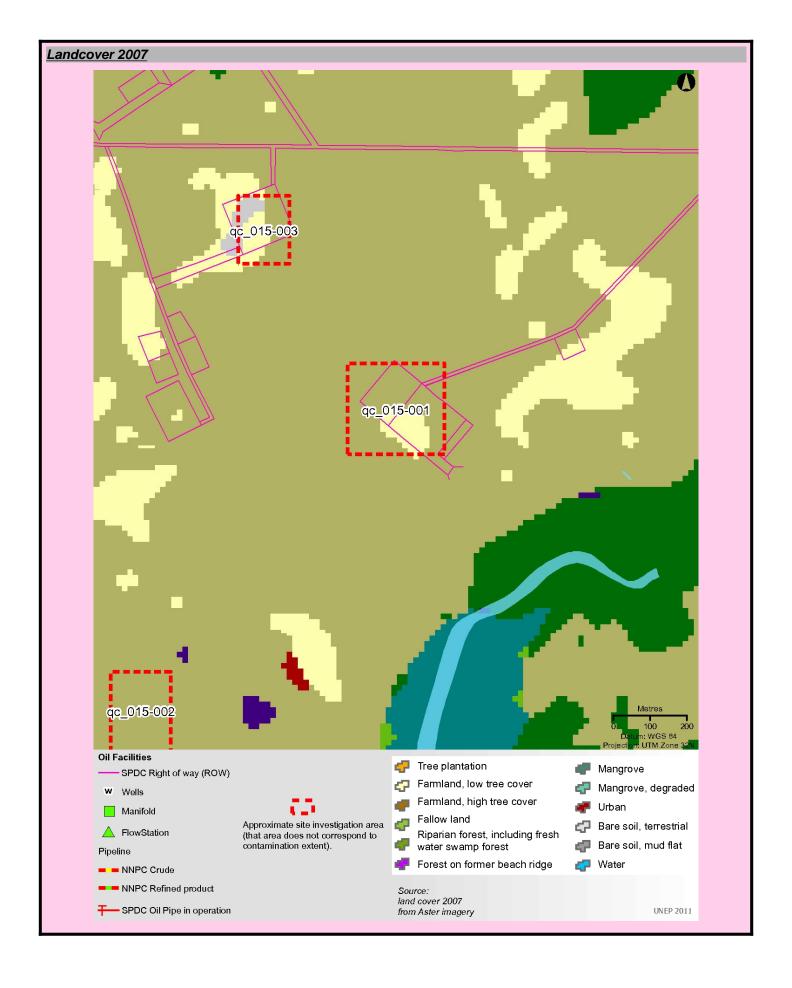
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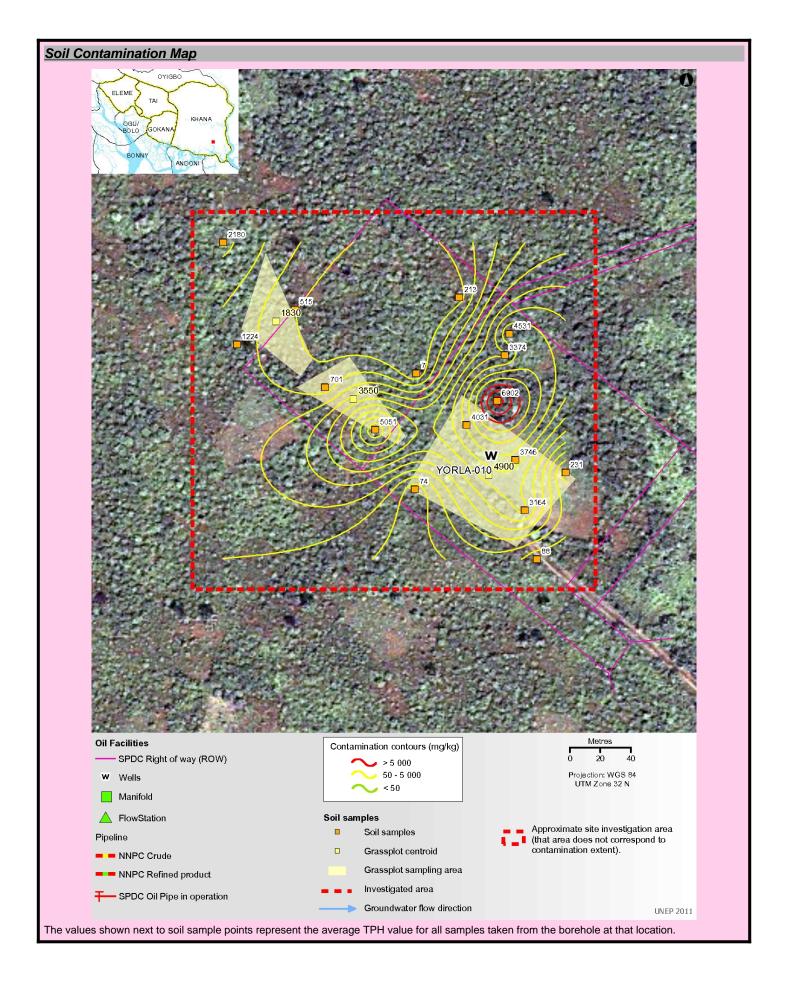
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VII - Sample List						
Soil sample list						
Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing		
1813925	3,130.000	0.80	330541	508588		
1813946	2,300.000	1.50	330343	508764		
1813964	1,220.000	0.20	330568	508613		
1813977	10.500	2.00	330498	508728		
1813998	3,200.000	3.00	330503	508644		
1814011	4,780.000	0.80	330531	508704		
1814253	2,220.000	0.30	330535	508621		
1814254	2,160.000	1.18	330352	508697		
1814255	268.000	0.20	330549	508556		
1814256	4,100.000	1.00	330528	508690		
1814257	3,180.000	3.50	330528	508690		
1814259	5,830.000	0.80	330443	508641		
1814260	1,940.000	0.50	330343	508764		
1814262	617.000	3.00	330352	508697		
1814270	4.810	2.50	330470	508678		
1814303	19.000	0.35	330470	508678		
1814321	4,870.000	2.50	330535	508621		
1814336	3,190.000	1.50	330535	508621		
1814405	1,010.000	1.00	330410	508669		
1814409	6.700	1.30	330498	508728		
1814426	6,430.000	3.00	330523	508660		
1814445	8,200.000	0.80	330523	508660		
1814668	6,280.000	0.70	330503	508644		
1814747	683.000	1.40	330390	508720		
1814772	37.100	3.20	330469	508602		
1814857	3,220.000	0.30	330541	508588		
1814872	547.000	3.00	330410	508669		
1814896	32.700	1.20	330469	508602		
1814921	51.800	0.90	330549	508556		
1814939	257.000	0.50	330469	508602		
1814967	5,100.000	2.00	330443	508641		
1814990	4,440.000	3.00	330531	508704		
1815015	4,370.000	3.00	330443	508641		
1815035	72.300	2.00	330549	508556		
1815058	1,000.000	0.50	330390	508720		
1815076	3,440.000	2.10	330503	508644		
1815142	520.000	0.80	330498	508728		
1815164	191.000	1.00	330568	508613		
1815204	121.000	2.40	330390	508720		
1815240	64.200	2.00	330568	508613		

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Sample Identifier	Total petroleum hydrocarbon (mg/kg)	Depth (m)	Easting	Northing
1815264	46.200	2.50	330469	508602
1824018	2,940.000	2.00	330528	508690
1824019	4,900.000	-	330518	508611
1824020	3,550.000	-	330429	508661
1824021	1,830.000	-	330378	508712

### Groundwater sample list

Sample Identifier	Total petroleum hydrocarbon (µg/l)	Easting	Northing
2778764	not analyzed for TPH	330453	508631
2778765	358,000	330549	508710

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### **Guide To Content**

#### Guide to content

The Site Fact Sheets present more detailed data from UNEP's environmental assessment of Ogoniland on a site-by-site basis. Note that all data is based on the analysis of samples taken during the fieldwork period. The period of most intensive fieldwork ran from April to December 2010. The final sampling visit was completed in January 2011.

Here is a guide to the terms and abbreviations used. Please refer to the Environmental Assessment of Ogoniland report for details of EGASPIN target and intervention values.

#### Terminology

Site number Reference number allocated by UNEP to identify a study site

Area (ha) Estimated surface area (in hectares) of a given study site

Well Oil well, also referred to as a production well

Fugro well installed by Fugro at UNEP's request to enable scientific

sampling and monitoring

Community well Wells belonging to communities which are used to collect water for

drinking and sanitation needs

Contamination contour Maps that display the geographical distribution of oil contamination

concentrations in an analyzed receptor

Flare site Indicates whether the burning of unwanted gas through a pipe (or flare)

takes place at a given site

Flow station Separation facilities (also called gathering centres) which separate

natural gas and water from crude oil extracted from production wells

Incident number Numbers as supplied from the SPDC oil spills database

Manifold An arrangement of piping or valves designed to control, distribute and

often monitor fluid flow

#### Abbreviations

BDL Below Detection Limit
CL Contaminated Land

EGASPIN Environmental Guidelines and Standards for Petroleum Industries in

Nigeria

GW groundwater

LGA Local Government Area mbgs metre/s below ground surface

NNPC Nigerian National Petroleum Corporation

SPDC Shell Petroleum Development Company of Nigeria

TPH total petroleum hydrocarbons

UNEP United Nations Environment Programme

#### **Explanatory Note**

- The recommendations given are for initial risk reduction. Final clean up would need significant additional site specific engineering as well as consultation work.
- 2. Spill reported by SPDC has the date format YYYYMMDD
- 3. Assessment is done based on a screening of the measured value against a Nigerian or international standard
- 4. In the soil sample maps, the highest value has been cut-off to 2 times the intervention value. This was done to visually express the excedences above intervention values. Actual values are given in the sample tables.

5. The values of soil contamination listed in the Soil Contamination Maps are average values of all samples taken at that sampling location

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